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**COALITION PROGRESS SUMMARY**  
June 2018 Board Meeting

Date: June 8, 2018

From: Brian Barton, PE; Michael Hawley, PE; Daniel Hawley, PE

Below is a summary of Coalition projects and the exciting progress made over the past month along with focus areas moving forward through July 2018 with each project. Budget estimates are on a month basis.

**PETROLEUM PIPELINE | 1610-304**

A draft executive summary document has been completed for this project outlining the work which has been completed to date. Other work related to this project has slowed down. Some additional work by HDR was completed as part of finishing up work on the executive summary. Further discussions regarding project feasibility, as it relates to other transportation projects, are anticipated in the next couple of weeks.

**Upcoming Tasks—**

- Finalize Executive Summary
  - Discussions with Carbon & Duchesne Counties
- Estimated Budget <\$2,000**

**EASTERN UTAH REGIONAL CONNECTION | 1606-265**

Partnering meetings are ongoing. The project team continues to discuss public outreach efforts and strategies. The project timeline has been delayed a few months based on local needs.

**Upcoming Tasks—**

- Attend project team meetings
  - Strategic Planning
- Estimated Budget <\$1,000**

**LELAND BENCH UTILITIES | 1711-271**

Work on this project over the next few weeks will include working with Vince Memmott with Uintah Advantage to confirm the design demands for the power, water, and gas utilities. In a phone call with the week of June 1, 2018 Vince provided numbers for the three power utilities relating to Phase 1 and that additional engineering on their end is needed for Phase 2 (Full Buildout). Schedule for this project is to have utilities to the upgrader site by 2<sup>nd</sup> quarter of 2021.

Our team is working with Bowen Collins (BCA) to define the water pipeline engineering scope assignments. BCA is a carry-over from work previously completed in the area.

We have coordinated with Don Hamilton (StarPoint) regarding potential natural gas alignments to the upgrader and costs associated with power generation at the Upgrader site.

Ongoing discussions with utility providers including Moon Lake Electric, and the Ute Tribe are needed to determine the best options for the power line and who would be provided the power to the area.

**Upcoming Tasks—**

- Prepare Water Resources Loan Application
  - Determine Natural Gas Line Corridor and Alignment
  - Update project design criteria for each utility. Coordinate with Uintah Advantage for Demands
  - Transmission Power Decision
  - Ongoing Discussions with Tribe and other providers.
  - Consider withdrawal of CIB application for electrical power.
  - Ongoing Coordination with StarPoint Enterprises
- Estimated Budget <\$9,000**

The Gas and Water utility projects will be treated as additional phases for this overall project. Concept planning is underway to review scope, schedule, and cost for each utility.

We have worked to develop various maps for the different utilities and spoken with interested energy development partners who could become additional customers for the utilities.

*This project will continue to be a primary focus over the next month.*

#### **Uinta Basin Rail Line | 1803-227**

This project continues to be a primary focus for the technical team. Including coordination with the AGNC. We are providing support to RL Banks as they perform a financial feasibility analysis on the rail line. Conceptual alignment drawing files and GIS data has been shared with them. We will also be working to update technical design criteria prepared for this project.

Our team is compiling a scope, schedule, and cost breakdown of the tasks included in the \$30M request to CIB. Ongoing federal funding coordination with Pam Juliano will continue to set the stage for progress as the RL Banks study is completed by early August.

*Project is a priority focus.*

#### **Upcoming Tasks—**

- Conceptual Alignment Development
- Work with RL Banks to develop design criteria for technical memo
- Environmental Analysis
- Ongoing funding partner coordination
- **Estimated Budget <\$10,000**

#### **CATEGORY 8, ONGOING SERVICES | 1612-013**

There are various phases associated with the ongoing services project for the Coalition. Below is a summary of the primary phases underway for the past month as well as efforts anticipated over the next few weeks:

##### ➤ **Technical and Board Tools:**

This project consists of several phases and includes work for initial project review through the scoring matrix. We have been putting much of our efforts into updating the Coalition website to reflect new projects being reviewed by the Coalition such as the Uinta Basin Rail and Ridge Road. Discussions on these projects are preliminary and more information is needed to perform an in-depth review of the projects.

Ongoing website updates are in progress to provide more detailed information to the board and educate the public on projects and Coalition direction.

##### ➤ **Ridge Road:**

This project has not been a high priority focus, additional outreach to Carbon county is required to move this project forward. The County is holding discussions with UDOT regarding potential funding solutions. Federal funding is also being seriously considered.

##### ➤ **Thorium:**

Our team continues to work with molten salt power generation entities and local governments to determine the most feasible locations for such a facility within the Coalition boundary, based on infrastructure availability. We will work with Dr. Memmot with BYU to prepare a technical memo showing project assumptions and work completed for this concept project.

#### **Upcoming Tasks—**

- Ongoing Coalition Board tools update - \$2,000
- Update website project flow chart and individual project sites. - \$2,000
- Technical Memo development for Molten Salt Reactor Project - \$1,000
- Technical Memo development and review for Ridge Road - \$1,000
- Coordinate conceptual potential revenue assumptions for Leland Bench Utilities, Craig Rail, Ridge Road with Cody Deeter - \$3,000
- Ongoing general coordination with CIB staff - \$500

**Estimated Budget <\$9,500**

- **Daggett & Uintah Trails Plan:**  
Ongoing technical coordination is anticipated with the project delivery team of Civco and Sunrise. We look forward to their report in Board meeting.
- **CIB Coordination:**  
We are working to find ways to deliver information to CIB board members to keep them up to speed more efficiently. Project applications will be reviewed, discussed, and presented to the CIB in coming months.
- **General Technical and Strategic Support for Executive Director:**  
We continue to provide general support for Director McKee for presentations, outreach, funding partner development, technical needs, mapping, etc. Many meetings have been held with key producers, funding agencies, property owners, and other entities to accelerate the success of the Coalition's projects.

We appreciate the opportunity to work with the Seven County Infrastructure Coalition as it works to improve economies and infrastructure throughout its boundaries and beyond. Please feel free to contact us with any questions.